

**Kourosh
Mehin/DPI/VICGOV1**
13/05/2008 08:35 AM

To Michael Holbrook/DPI/VICGOV1@VICGOV1
cc
bcc

Subject Fw: Wardie-1 - Daily Update to 0600hrs, 13 May 2008

Hi Michael
Please for your record.
KM
Regards

Kourosh Mehin

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----- Forwarded by Kourosh Mehin/DPI/VICGOV1 on 13/05/2008 08:34 AM -----



"Tony Kress"
<TKress@3doil.com.au>
13/05/2008 08:16 AM

To
cc

Subject Wardie-1 - Daily Update to 0600hrs, 13 May 2008

Good morning everyone,

Operations on the Wardie-1 well since yesterday's e-mail were as follows:

0000hrs-2400hrs 12 May 2008:

Levelled CTU. Re-installed ICON clamp. Tensioned up conductor.
Cut conductor and laid out 2 joints including cut joint.
Rigged down casing handling equipment.
Skidded rig back to central position over Wardie-1 slot.
RIH with cement stinger and stab in to shoe.
Cemented conductor in place. Cement returns around conductor observed with ROV.
POOH and laid out cement stinger.
Ran in with 660mm / 26" bit and tagged MLS landing ring to confirm space-out.
Made up 476mm / 18¾" wellhead assembly and laid it out on the main deck.
Made up 444mm / 17½" directional BHA and RIH. Tagged shoe at 132.8m.
Drilled out shoe and cleaned rathole to 136m. Took survey – 1.69deg at 115m.
Drilled 444mm (17½") hole from 136m to 161m MDRT.

0000hrs-0600hrs 13 May 2008:

Continued to drill 444mm (17½") hole from 161m 170m
Rigged up and ran gyro to confirm azimuth and inclination (2.33deg at 331deg azi at 135m).
Drilled ahead to KOP at 250m.
Directionally drilled 444mm (17½") hole from 250m to 365m MDRT.

Forward Plan:

Directionally drill 444mm / 17.5" hole to section TD. Circulate and POOH to run casing.

Cheers,
Tony

Anthony Kress
Operations Geologist

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